

Table 3. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2003
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	^E 346,710	—	497,464	-3,732	-7,138	0	847,121	459	0	869,659
Natural Gas Liquids and LRGs	105,149	26,793	12,607	—	-49,431	—	26,668	7,247	160,065	63,869
Pentanes Plus	15,776	—	717	—	-1,968	—	9,833	78	8,550	5,608
Liquefied Petroleum Gases	89,373	26,793	11,890	—	-47,463	—	16,835	7,169	151,515	58,261
Ethane/Ethylene	39,234	770	22	—	-6,707	—	0	0	46,733	17,706
Propane/Propylene	31,133	31,731	9,922	—	-30,466	—	0	6,183	97,069	22,085
Normal Butane/Butylene	7,842	-5,006	1,599	—	-9,788	—	10,380	986	2,857	12,426
Isobutane/Isobutylene	11,164	-702	347	—	-502	—	6,455	0	4,856	6,044
Other Liquids	13,229	—	41,861	—	13,414	—	39,011	3,006	-341	148,671
Other Hydrocarbons/Oxygenates	23,509	—	1,808	—	1,638	—	22,167	1,512	0	13,848
Unfinished Oils	—	—	21,187	—	7,687	—	14,155	0	-655	83,474
Motor Gasoline Blend. Comp.	-10,280	—	18,866	—	4,028	—	3,064	1,494	0	51,161
Aviation Gasoline Blend. Comp.	—	—	0	—	61	—	-375	0	314	188
Finished Petroleum Products	11,879	939,030	90,692	—	-47,816	—	—	56,732	1,032,684	377,308
Finished Motor Gasoline	11,879	462,194	26,599	—	-11,510	—	—	9,448	502,734	152,076
Reformulated	—	157,547	11,221	—	-7,980	—	—	290	176,458	35,289
Oxygenated	15,990	42,552	0	—	-402	—	—	1	58,943	220
Other	-4,111	262,095	15,378	—	-3,128	—	—	9,157	267,333	116,567
Finished Aviation Gasoline	—	615	19	—	-69	—	—	0	703	1,359
Jet Fuel	—	85,973	5,967	—	-1,230	—	—	1,644	91,526	38,515
Naphtha-Type	—	0	0	—	-38	—	—	1	37	18
Kerosene-Type	—	85,973	5,967	—	-1,192	—	—	1,643	91,489	38,497
Kerosene	—	4,599	1,309	—	-2,523	—	—	1,430	7,001	3,003
Distillate Fuel Oil	—	202,257	23,978	—	-37,277	—	—	7,403	256,109	97,170
0.05 percent sulfur and under	—	140,132	4,658	—	-20,467	—	—	3,352	161,905	60,465
Greater than 0.05 percent sulfur ...	—	62,125	19,320	—	-16,810	—	—	4,051	94,204	36,705
Residual Fuel Oil	—	39,547	18,565	—	-487	—	—	12,028	46,571	30,812
Naphtha For Petro. Feed. Use	—	13,817	2,937	—	-198	—	—	0	16,952	2,191
Other Oils For Petro. Feed. Use	—	9,535	7,969	—	85	—	—	0	17,419	1,418
Special Naphthas	—	3,164	833	—	-175	—	—	1,395	2,777	1,863
Lubricants	—	9,794	285	—	-1,019	—	—	2,199	8,899	10,984
Waxes	—	871	199	—	-93	—	—	173	990	803
Petroleum Coke	—	43,450	1,145	—	1,100	—	—	20,637	22,858	9,443
Asphalt and Road Oil	—	22,171	886	—	5,533	—	—	360	17,164	26,634
Still Gas	—	37,317	0	—	0	—	—	0	37,317	0
Miscellaneous Products	—	3,726	1	—	47	—	—	16	3,664	1,037
Total	476,966	965,823	642,624	-3,732	-90,971	0	912,800	67,444	1,192,408	1,459,507

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."